ALASKA OIL and NGL PRODUCTION
January 2016

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Jan-2015 (barrels / day)	Jan-2016 (barrels / day)	Feb 14 - Jan 15 (barrels)	Feb 15 - Jan 16 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	305,842	316,628	104,434,110	103,379,880	-1%
KUPARUK RIVER	North Slope	105,651	105,152	40,052,068	38,333,217	-4%
COLVILLE RIVER	North Slope	47,614	56,397	18,371,563	17,970,384	-2%
NIKAITCHUQ	North Slope	24,629	25,605	8,388,446	8,961,398	7%
MILNE POINT	North Slope	19,336	18,796	7,079,543	6,817,608	-4%
OOOGURUK	North Slope	9,798	9,250	4,240,496	4,221,956	0%
NORTHSTAR	North Slope	10,581	10,607	3,471,363	3,652,841	5%
ENDICOTT	North Slope	8,334	8,600	2,989,077	2,957,149	-1%
BADAMI	North Slope	989	1,141	384,457	351,713	-9%
MCARTHUR RIVER	Cook Inlet	5,622	5,229	1,830,819	2,027,016	11%
TRADING BAY	Cook Inlet	2,643	2,618	1,031,703	1,103,356	7%
GRANITE PT	Cook Inlet	2,705	2,569	992,459	922,292	-7%
SWANSON RIVER	Cook Inlet	2,531	1,928	841,761	889,905	6%
MIDDLE GROUND SHOAL	Cook Inlet	1,937	1,915	677,910	691,304	2%
W MCARTHUR RIV	Cook Inlet	1,578	1,114	506,092	465,109	-8%
REDOUBT SHOAL	Cook Inlet	914	681	390,594	338,582	-13%
BEAVER CREEK	Cook Inlet	120	125	45,117	43,966	-3%
KENAI LOOP	Cook Inlet	1	2	322	650	102%
TOTALS		**550,825**	**568,357**	**195,727,900**	**193,128,326**	**-1%**

* Calculation (with the result expressed in percentage format):
The quantity: [(cumulative production of oil & NGLs for period Feb 2015 - Jan 2016 minus cumulative production of oil & NGLs for period Feb 2014 - Jan 2015)]
divided by the quantity: [cumulative production of oil & NGLs for Period Feb 2014 - Jan 2015)]